

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>286,874</b>	--	--	<b>356,719</b>	<b>67,266</b>	<b>-83,413</b>	<b>-19,589</b>	<b>632,533</b>	<b>14,502</b>	<b>0</b>	<b>91,089</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>92,164</b>	<b>-3,231</b>	<b>23,809</b>	<b>14,371</b>	<b>4,915</b>	--	<b>9,996</b>	<b>15,874</b>	<b>35,605</b>	<b>70,553</b>	<b>47,651</b>
Pentanes Plus	10,842	-3,231	--	25	17,862	--	878	3,881	28,322	-7,583	8,065
Liquefied Petroleum Gases	81,322	--	23,809	14,346	-12,947	--	9,118	11,993	7,283	78,136	39,586
Ethane/Ethylene	27,775	--	--	67	-10,237	--	671	--	3,446	13,488	5,873
Propane/Propylene	35,847	--	19,448	12,105	-3,171	--	4,865	--	1,176	58,188	18,686
Normal Butane/Butylene	10,721	--	3,615	1,206	-953	--	2,571	3,665	2,660	5,693	12,368
Isobutane/Isobutylene	6,979	--	746	968	1,414	--	1,011	8,328	--	768	2,659
<b>Other Liquids</b>	--	<b>163,196</b>	--	<b>1,982</b>	<b>-56,570</b>	<b>24,994</b>	<b>6,822</b>	<b>122,055</b>	<b>6,485</b>	<b>-1,760</b>	<b>64,069</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	163,202	--	381	-111,080	2,539	306	50,512	4,223	0	7,030
Hydrogen	--	--	--	--	--	5,515	--	5,515	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	163,202	--	26	-111,080	-2,808	277	44,841	4,221	0	6,979
Fuel Ethanol <sup>6</sup>	--	153,899	--	--	-107,524	-238	301	42,261	3,574	0	6,377
Renewable Fuels Except Fuel Ethanol	--	9,303	--	26	-3,556	-2,570	-24	2,580	647	0	602
Other Hydrocarbons	--	--	--	355	--	-170	29	156	--	0	51
Unfinished Oils	--	--	--	94	-7,182	--	3,384	-8,721	9	-1,760	14,918
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	1,507	61,692	22,456	3,132	80,264	2,253	0	42,121
Reformulated	--	--	--	--	12,728	-5,016	345	7,367	0	0	6,294
Conventional	--	-6	--	1,507	48,964	27,471	2,787	72,897	2,252	0	35,827
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>307</b>	<b>783,609</b>	<b>5,239</b>	<b>38,705</b>	<b>-19,647</b>	<b>-772</b>	--	<b>13,517</b>	<b>795,468</b>	<b>62,614</b>
Finished Motor Gasoline	--	307	454,901	73	8,828	-22,217	-4,970	--	1,186	445,676	7,597
Reformulated	--	--	65,267	--	--	5,340	--	--	--	70,607	--
Conventional	--	307	389,634	73	8,828	-27,557	-4,970	--	1,186	375,069	7,597
Finished Aviation Gasoline	--	--	266	6	298	--	0	--	--	570	159
Kerosene-Type Jet Fuel	--	--	38,819	--	5,268	--	-50	--	3,118	41,019	6,549
Kerosene	--	--	199	1	832	--	-51	--	313	770	122
Distillate Fuel Oil	--	--	190,956	998	28,642	2,570	1,056	--	676	221,434	30,413
15 ppm sulfur and under <sup>7</sup>	--	--	188,981	640	27,644	2,570	1,434	--	3	218,398	29,645
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	1,331	3	699	--	-25	--	490	1,568	513
Greater than 500 ppm sulfur	--	--	644	355	299	--	-353	--	183	1,468	255
Residual Fuel Oil <sup>8</sup>	--	--	9,444	719	-6,110	--	-131	--	4,587	-403	1,321
Less than 0.31 percent sulfur	--	--	--	13	--	--	34	--	NA	NA	190
0.31 to 1.00 percent sulfur	--	--	778	357	-368	--	40	--	NA	NA	195
Greater than 1.00 percent sulfur	--	--	8,666	349	-5,666	--	-205	--	NA	NA	936
Petrochemical Feedstocks	--	--	5,895	760	-273	--	11	--	132	6,239	663
Naphtha for Petro. Feed. Use	--	--	4,320	436	-273	--	-29	--	--	4,380	500
Other Oils for Petro. Feed. Use	--	--	1,575	324	--	--	40	--	--	1,859	163
Special Naphthas	--	--	195	262	306	--	-106	--	136	733	77
Lubricants	--	--	1,549	1,042	1,666	--	44	--	950	3,263	522
Waxes	--	--	220	29	--	--	31	--	156	62	50
Petroleum Coke	--	--	31,206	163	--	--	1,578	--	1,733	28,058	3,162
Marketable	--	--	23,157	163	--	--	1,578	--	1,733	20,009	3,162
Catalyst	--	--	8,049	--	--	--	--	--	--	8,049	--
Asphalt and Road Oil	--	--	23,216	1,172	-717	--	1,818	--	527	21,326	11,876
Still Gas	--	--	24,229	--	--	--	--	--	--	24,229	--
Miscellaneous Products	--	--	2,514	14	-35	--	-2	--	2	2,493	103
<b>Total</b>	<b>379,038</b>	<b>160,272</b>	<b>807,418</b>	<b>378,311</b>	<b>54,316</b>	<b>-78,066</b>	<b>-3,543</b>	<b>770,462</b>	<b>70,109</b>	<b>864,261</b>	<b>265,423</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.